	Plant Name	Reactor Type	Output MWe	Commercial Operation	Age	Current Status	Review on Conformity to the New Regulatory Requirements			
Owner							Application by operator	Official approval by NRA	Restart of commercial operation	Note
IABO	TOKAI-2	BWR	1,100	1978	45	Outage (2011.03.11~)	2014.05.20	2018.09.26		NRA approved a beyond 40-year operating license for Tokai-2 on November 7, 2018. Work on safety meas including the installation of specialized safety facility (SSF) will be completed in December 2026.
JAPC	TSURUGA-2	PWR	1,160	1987	37	Outage (2011.05.07~)	2015.11.05	Not permitted by NRA (2024.11.13)		On August 28, 2024, NRA approved a draft of a review report regarding a safety examination of Tsurus saying the reactor does not meet regulatory standards.
	TOMARI-1	PWR	579	1989	35	Outage (2011.04.22~)	2013.07.08			
Hokkaido EPC	TOMARI-2	PWR	579	1991	33	Outage (2011.08.26~)	2013.07.08			
	TOMARI-3	PWR	912	2009	14	Outage (2012.05.05~)	2013.07.08			
	ONAGAWA-2	BWR	825	1995	29	Outage (2010.11.06~)	2013.12.27	2020.02.26		Work on safety measures was completed in May 27, 2024. Fuel loading was completed on September 9, Onagawa-2 is scheduled to resume power generation on November 15, 2024.
Tohoku EPC	ONAGAWA-3	BWR	825	2002	22	Outage (2011.03.11~)				
	HIGASHIDORI-1	BWR	1,100	2005	18	Outage (2011.02.06~)	2014.06.10			The ending date of work on safety measures is undecided.
	KASHIWAZAKI KARIWA-1	BWR	1,100	1985	39	Outage (2011.08.06~)				
	KASHIWAZAKI KARIWA-2	BWR	1,100	1990	34	Outage (2007.07.05~)				
	KASHIWAZAKI KARIWA-3	BWR	1,100	1993	31	Outage (2007.07.16~)				
TEPCO	KASHIWAZAKI KARIWA-4	BWR	1,100	1994	30	Outage (2007.07.16~)				
	KASHIWAZAKI KARIWA-5	BWR	1,100	1990	34	Outage (2012.01.25~)				
	KASHIWAZAKI KARIWA-6	ABWR	1,356	1996	28	Outage (2012.03.26~)	2013.09.27	2017.12.27		
	KASHIWAZAKI KARIWA-7	ABWR	1,356	1997	27	Outage (2011.08.23~)	2013.09.27	2017.12.27		Fuel loading was completed on April 26, 2024. A Series of checks of the soundness of major equipme carried out by June 12, 2024. The timing for restarting is undecided.
	HAMAOKA-3	BWR	1,100	1987	37	Outage (2010.11.29~)	2015.06.16			
Chubu EPC	HAMAOKA-4	BWR	1,137	1993	31	Outage (2011.05.13~)	2014.02.14			
	HAMAOKA-5	ABWR	1,380	2005	19	Outage (2011.05.14~)				
Hokuriku EPC	SHIKA-1	BWR	540	1993	31	Outage (2011.03.01~)				
HOKUIIKU EPC	SHIKA-2	ABWR	1,358	2006	18	Outage (2011.03.11~)	2014.08.12			
	MIHAMA-3	PWR	826	1976	47	Operable	2015.03.17	2016.10.05	2021.07.27	NRA approved a beyond 40-year operating license for Mihama-3 on November 16, 2016. It was shut do October 25, 2023, for a periodic inspection. It resumed power generation on January 20, 2024, and commercial operation on February 14, 2024. It shut down on October 15, 2024, due to reduction in the thickness of the seawater system return main pipe of the device used to cool the primary cooling water.
	TAKAHAMA-1	PWR	826	1974	50	Operable	2015.03.17	2016.04.20	2023.8.28	NRA approved a beyond 40-year operating license for Takahama-1 & -2 on June 20, 2016. Work on measures for Takahama-1 was completed on September 18, 2020. The work on safety measures
	TAKAHAMA-2	PWR	826	1975	49	Operable	2015.03.17	2016.04.20	2023.10.16	Takahama-2 was completed on January 31, 2022. The deadline of installation of SSFs for Takahama-1 & June 9, 2021. SSF was available on July 14 and August 31, 2023, respectively. Takahama-1 was shut d June 2, 2024, for a periodic inspection. It resumed power generation on August 28, 2024. It started comporation on September 24, 2024. Takahama-2 was shut down on November 6, 2024 for a periodic insplit is scheduled to start commercial operation in early March 2025.
Kansai EPC	TAKAHAMA-3	PWR	870	1985	39	Operable	2013.07.08	2015.02.12	2016.02.26	Takahama-3 was shut down on September 18, 2023, for a periodic inspection. It started commercial op on January 23, 2024. Kansai EPC applied to NRA for a beyond 40-year operating license renewal on A 2023. NRA approved a beyond 40-year operating license for Takahama-3 on May 29, 2024.
	TAKAHAMA-4	PWR	870	1985	39	Operable	2013.07.08	2015.02.12	2017.06.16	Takahama-4 was shut down on December 16, 2023, for a periodic inspection. The damage of SG tul confirmed on January 22, 2024. It started to resume power generation in April 26. It started comi operation on May 21, 2024. Kansai EPC applied to NRA for a beyond 40-year operating license rene April 25, 2023. NRA approved a beyond 40-year operating license for Takahama-4 on May 29, 2024.
	OHI-3	PWR	1,180	1991	32	Operable	2013.07.08	2017.05.24	2018.04.10	Ohi-3 was shut down on August 23, 2022, for a periodic inspection, due to the deadline of the installs SSF on August 24, 2022. SSF was available on December 8, 2022. Ohi-3 resumed power genera December 18, 2022, and started commercial operation on January 12, 2023. It was shut down on Febru 2024, for a periodic inspection. It resumed power generation on April 7, 2024 and started com operation on May 2, 2024. NRA approved long-term facility management plans for Ohi-3 on June 26, 2
	OHI-4	PWR	1,180	1993	31	Operable	2013.07.08	2017.05.24	2018.06.05	SSF was available on August 10, 2022. Ohi-4 was shut down on August 31, 2023, for a periodic inspe resumed power generation on October 27, 2023, and started commercial operation on November 21 NRA approved long-term facility management plans for Ohi-4 on June 26, 2024.
Chugoku EPC	SHIMANE-2	BWR	820	1989	35	Outage (2012.01.27~)	2013.12.25	2021.09.15		Work on safety measures was completed on October 15, 2024. Fuel loading was completed on Novel 2024. Shimane-2 will resume power generation on late December, 2024 and start commercial opera early January, 2025.
Shikoku EPC	IKATA-3	PWR	890	1994	29	Operable	2013.07.08	2015.07.15	2016.09.07	Ikata-3 was shut down on July 19, 2024. It resumed power generation on October 18, 2024 and commercial operation on November 12, 2024.
	GENKAI-3	PWR	1,180	1994	30	Operable	2013.07.12	2017.01.18	2018.05.16	SSF was available on December 5, 2022. Genkai-3 resumed power generation on December 12, 20 started commercial operation on January 10, 2023. It was shut down on November 10, 2023, for a inspection. It resumed power generation on February 2, 2024 and started commercial operation on F 29, 2024.
	GENKAI-4	PWR	1,180	1997	27	Operable	2013.07.12	2017.01.18	2018.07.19	SSF was available on February 2, 2023. Genkai-4 was shut down on March 27, 2024, for a periodic insy It resumed power generation on June 3, 2024, and started commercial operation in June 28, 2024.
Kyushu EPC	SENDAI-1	PWR	890	1984	40	Operable	2013.07.08	2014.09.10	2015.09.10	Sendai-1 was shut down on June 14, 2024, for a periodic inspection. It resumed power generation on 29, 2024. It started commercial operation on September 25, 2024. NRA approved a beyond 40-year of license for Sendai-1 on November 1, 2023.
	SENDAI-2	PWR	890	1985	38	Operable	2013.07.08	2014.09.10	2015.11.17	Sendai-2 was shut down on May 13, 2023, for a periodic inspection. It resumed power generation on 2023, and started commercial operation on August 15, 2023. It was shut down on September 14,20 periodic inspection. It will start commercial operation on December 25,2024. NRA approved a beyond operating license for Sendai-2 on November 1, 2023.
Total	33 units	l	33,083				25 units	17 units	12 units	

- NRA (established on 2012.09.19) reviews the following applications by operators in conformity with new regulatory requirements (standards) which came into effect on 2013.07.08.

 Changes in reactor installment license (After preliminary approval of draft review report, a month of public consultation will be normally conducted for official permission)/Plan for construction works (Construction Permit Application)/Operational safety programs (Technical Specification) In addition to the NRA approval of the above applications, inspections before & after reactor start-up (Pre-Operational Inspection) are required before resuming commercial operation. Consent of local governments is also required for restart (but is not legally binding).

 Takahama—3 &-4, Ikata-3 and Genkai-3 were granted restart permission by the regulator (NRA) based on the assumption of using MOX fuel.

 The new regulatory standard requires the installation of specialized safety facilities within 5 years of approval of the main construction plan. On April 24, 2019, NRA decided on a policy to shut down restarted reactors which do not meet the above requirement.

	Owner	Plant Name	Reactor Type	Output MWe	Commercial Operation	Age	Current Status	Review on Conformity to the New Regulatory Requirements			
								Application by operator	Preliminary approval by NRA	Official approval by NRA	Note
UC	J-power	OHMA	ABWR	1,383	TBD	-	Under Construction	2014.12.16			Resumed construction on October 1, 2012.
İ	TEPCO	HIGASHIDORI-1	ABWR	1,385	TBD	-	Under Construction				Stopped construction after March 11, 2011.
	Chugoku EPC	SHIMANE-3	ABWR	1,373	TBD	-	Under Construction	2018.08.10			
	Total	3 units		4,141				2 unit			

	Owner Plant Name		Reactor Type	Output MWe	Operation ended or Permanent shut down	Note				
	10 - 0	JPDR	BWR	12	1976.03.18	Decommissioning completed on April 31, 1996.				
	JAEA	FUGEN	ATR	165	2003.03.29	Decommissioning started on February 12, 2008, and to be completed in FY 2040.				
	JAPC	TOKAI	GCR	166	1998.03.31	Decommissioning started in 2001, and to be completed in FY 2030.				
	Chubu EPC	HAMAOKA-1	BWR	540	2009.01.30	Decommissioning started on November 18, 2009, and to be completed in FY 2042.				
-		HAMAOKA-2	BWR	840	2009.01.30	Decommissioning started on November 18, 2009, and to be completed in FY 2042.				
	TEPCO	FUKUSHIMA Daiichi-1	BWR	460	2012.04.19					
		FUKUSHIMA Daiichi-2	BWR	784	2012.04.19	(Decommissioning to be completed 30-40 years after the cold shutdown in December 2011.)				
		FUKUSHIMA Daiichi-3	BWR	784	2012.04.19	(Decommissioning to be completed 30-40 years after the cold shutdown in December 2011.)				
	TEPCO	FUKUSHIMA Daiichi-4	BWR	784	2012.04.19					
		FUKUSHIMA Daiichi-5	BWR	784	2014.01.31	(Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.)				
		FUKUSHIMA Daiichi-6	BWR	1,100	2014.01.31	(Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.)				
	JAPC	TSURUGA-1	BWR	357	2015.04.27	Decommissioning to be completed in FY 2039.				
CD	Kansai EPC	MIHAMA-1	PWR	340	2015.04.27	Decommissioning to be completed in FY 2045.				
		MIHAMA-2	PWR	500	2015.04.27	Decommissioning to be completed in FY 2045.				
	Kyushu EPC	GENKAI-1	PWR	559	2015.04.27	Decommissioning to be completed in FY 2054.				
	Chugoku EPC	SHIMANE-1	BWR	460	2015.04.30	Decommissioning to be completed in FY 2049.				
	Shikoku EPC	IKATA-1	PWR	566	2016.05.10	Decommissioning to be completed in FY 2056.				
	JAEA	MONJU	FBR	280	2017.12.06*	Decommissioning to be completed in FY 2047.				
	Kansai EPC	OHI-1	PWR	1,175	2018.03.01	Decommissioning to be completed in FY 2048.				
		OHI-2	PWR	1,175	2018.03.01	Decommissioning to be completed in FY 2048.				
	Shikoku EPC	IKATA-2	PWR	566	2018.05.23	Decommissioning to be completed in FY 2059.				
	Tohoku EPC	ONAGAWA-1	BWR	524	2018.12.21	Decommissioning to be completed in FY 2053.				
	Kyushu EPC	GENKAI-2	PWR	559	2019.04.09	Decommissioning to be completed in FY 2054.				
	TEPCO	FUKUSHIMA Daini-1	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.				
		FUKUSHIMA Daini-2	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.				
		FUKUSHIMA Daini-3	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.				
		FUKUSHIMA Daini-4	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.				
	Total	27 units		17,880		*Date of Application for Decommissioning Plan Approval.				

OP: In operation/Operable UC: Under construction CD: Closed down In general, Decommissioning means "Dismantlement" in Japan. Based on public information released by each electric power company and Nuclear Regulation Authority (NRA)