_		Reactor Type	Output MWe	Commercial Operation		Current Status	Review on Conformity to the New Regulatory Requirements			
Owner	Plant Name				Age		Application by operator	Official approval by NRA	Restart of commercial operation	Note
	TOKAI-2	BWR	1,100	1978	46	Outage (2011.03.11~)	2014.05.20	2018.09.26		NRA approved a beyond 40-year operating license for Tokai-2 on November 7, 2018. Work on safety mea including the installation of specialized safety facility (SSF) will be completed in December 2026.
JAPC	TSURUGA-2	PWR	1,160	1987	38	Outage (2011.05.07~)	2015.11.05	Not permitted by NRA (2024.11.13)		On August 28, 2024, NRA approved a draft of a review report regarding a safety examination of Tsur saying the reactor does not meet regulatory standards.
	TOMARI-1	PWR	579	1989	35	Outage (2011.04.22~)	2013.07.08			
Hokkaido EPC	TOMARI-2	PWR	579	1991	34	Outage (2011.08.26~)	2013.07.08			
	TOMARI-3	PWR	912	2009	15	Outage (2012.05.05~)	2013.07.08			
	ONAGAWA-2	BWR	825	1995	29	Operable	2013.12.27	2020.02.26	2024.12.26	Onagawa-2 resumed power generation on November 15, 2024 and started commercial operation on De 26, 2024.
Tohoku EPC	ONAGAWA-3	BWR	825	2002	23	Outage (2011.03.11~)				
	HIGASHIDORI-1	BWR	1,100	2005	19	Outage (2011.02.06~)	2014.06.10			The ending date of work on safety measures is undecided.
	KASHIWAZAKI KARIWA-1	BWR	1,100	1985	39	Outage (2011.08.06~)				
	KASHIWAZAKI KARIWA-2	BWR	1,100	1990	34	Outage (2007.07.05~)				
	KASHIWAZAKI KARIWA-3	BWR	1,100	1993	31	Outage (2007.07.16~)				
TEPCO	KASHIWAZAKI KARIWA-4	BWR	1,100	1994	30	Outage (2007.07.16~)				
	KASHIWAZAKI KARIWA-5	BWR	1,100	1990	35	Outage (2012.01.25~)				
	KASHIWAZAKI KARIWA-6	ABWR	1,356	1996	28	Outage (2012.03.26~)	2013.09.27	2017.12.27		
	KASHIWAZAKI KARIWA-7	ABWR	1,356	1997	27	Outage (2011.08.23~)	2013.09.27	2017.12.27		Fuel loading was completed on April 26, 2024. A Series of checks of the soundness of major equipm carried out by June 12, 2024. A report on safety measures confirmed by Niigata Prefecture Technical Co was submitted to the Governor on February 12, 2025.
	HAMAOKA-3	BWR	1,100	1987	37	Outage (2010.11.29~)	2015.06.16			
Chubu EPC	HAMAOKA-4	BWR	1,137	1993	31	Outage (2011.05.13~)	2014.02.14			
	HAMAOKA-5	ABWR	1,380	2005	20	Outage (2011.05.14~)				
Hokuriku EPC	SHIKA-1	BWR	540	1993	31	Outage (2011.03.01~)				
TIOKUTKU LI C	SHIKA-2	ABWR	1,358	2006	19	Outage (2011.03.11~)	2014.08.12			
	MIHAMA-3	PWR	826	1976	48	Operable	2015.03.17	2016.10.05	2021.07.27	NRA approved a beyond 40-year operating license for Mihama-3 on November 16,2016. SSF was ava July 28, 2022. NRA approved long-term facility management plans for Mihama-3 on March 27, 2025. I 3 was shut down on March 2, 2025 for a periodic inspection. It is scheduled to resume power gene late May 2025 and start commercial operation in mid June 2025.
	TAKAHAMA-1	PWR	826	1974	50	Operable	2015.03.17	2016.04.20	2023.8.28	NRA approved a beyond 40-year operating license for Takahama-1 & -2 on June 20, 2016. SSF was on July 14 and August 31, 2023, respectively. NRA approved long-term facility management processing the second
	TAKAHAMA-2	PWR	826	1975	49	Operable	2015.03.17	2016.04.20	2023.10.16	Takahama-2 on December 16, 2024 and Takahama-1 on March 27, 2025. Takahama-1 was shut dowr 2, 2024, for a periodic inspection. It resumed power generation on August 28, 2024. It started co operation on September 24, 2024. Takahama-2 was shut down on November 6, 2024 for a periodic in It resumed power generation on February 10, 2025 and started commercial operation on March 7, 20
Kansai EPC	TAKAHAMA-3	PWR	870	1985	40	Operable	2013.07.08	2015.02.12	2016.02.26	NRA approved a beyond 40-year operating license for Takahama-3 on May 29, 2023 and long-tern management plans for Takahama-3 on January 17, 2024. SSF was available on December 1 Takahama-3 was shut down on February 22, 2025, for a periodic inspection. It is scheduled to resurn generation in early June 2025 and start commercial operation in late June 2025.
Kansai Li C	TAKAHAMA-4	PWR	870	1985	39	Operable	2013.07.08	2015.02.12	2017.06.16	NRA approved a beyond 40-year operating license for Takahama-4 on May 29, 2023 and long-ten management plans for Takahama-4 on January 17, 2024. SSF was available on March 25, 2021. Tak was shut down on December 16, 2023, for a periodic inspection. The damage of SG tube was conf January 22, 2024. It started to resume power generation in April 26. It started commercial operation
	OHI-3	PWR	1,180	1991	33	Operable	2013.07.08	2017.05.24	2018.04.10	21, 2024. NRA approved a beyond 40-year operating license for Takahama-4 on May 29, 2024. SSF was available on December 8, 2022. NRA approved long-term facility management plans for C June 26, 2024. Ohi-3 was shut down on February 10, 2024, for a periodic inspection. It resume generation on April 7, 2024 and started commercial operation on May 2, 2024. NRA approved long-termanagement plans for Ohi-3 on June 26, 2024.
	OHI-4	PWR	1,180	1993	32	Operable	2013.07.08	2017.05.24	2018.06.05	SSF was available on August 10, 2022. NRA approved long-term facility management plans for Ohoi-4 26, 2024. Ohi-4 was shut down on August 31, 2023, for a periodic inspection. It was shut down on D 14, 2024 for a periodic inspection. It resumed power generation on February 22, 2025. It started co operation on March 19, 2025.
Chugoku EPC	SHIMANE-2	BWR	820	1989	36	Operable	2013.12.25	2021.09.15	2025.01.10	Shirmane-2 resumed power generation on December 23, 2024 and started commercial operation on 10, 2025.
Shikoku EPC	IKATA-3	PWR	890	1994	30	Operable	2013.07.08	2015.07.15	2016.09.07	SSF was available on October 5, 2021. NRA approved long-term facility management plans for II March 27, 2025. Ikata-3 was shut down on July 19, 2024. It resumed power generation on October and started commercial operation on November 12, 2024.
	GENKAI-3	PWR	1,180	1994	31	Operable	2013.07.12	2017.01.18	2018.05.16	SSF was available on December 5, 2022. NRA approved long-term facility management plans for Ge March 5, 2025. Genkai-3 was shut down on March 28, 2025 for a periodic inspection. It is schedule commercial operation on June 30, 2025.
	GENKAI-4	PWR	1,180	1997	27	Operable	2013.07.12	2017.01.18	2018.07.19	SSF was available on February 2, 2023. Genkai-4 was shut down on March 27, 2024, for a periodic in It resumed power generation on June 3, 2024, and started commercial operation in June 28, 2024.
Kyushu EPC	SENDAI-1	PWR	890	1984	40	Operable	2013.07.08	2014.09.10	2015.09.10	NRA approved a beyond 40-year operating license for Sendai-1 on November 1, 2023 and long-ter management plans for Sendai-1 on November 29, 2024. SSF was available on November 11, 2020. was shut down on June 14, 2024, for a periodic inspection. It resumed power generation on August: It started commercial operation on September 25, 2024.
	SENDAI-2	PWR	890	1985	39	Operable	2013.07.08	2014.09.10	2015.11.17	NRA approved a beyond 40-year operating license for Sendai-2 on November 1, 2023 and long-te management plans for Sendai-2 on November 29, 2024. SSF was available on December 16, 2020. was shut down on September 14, 2024, for a periodic inspection. It resumed power generation on 1 30, 2024 and started commercial operation on December 25,2024.

- NRA (established on 2012.09.19) reviews the following applications by operators in conformity with new regulatory requirements (standards) which came into effect on 2013.07.08.

  Changes in reactor installment license (After preliminary approval of draft review report, a month of public consultation will be normally conducted for official permission)/Plan for construction works (Construction Permit Application)/Operational safety programs (Technical Specification) In addition to the NRA approval of the above applications, inspections before & after reactor start-up (Pre-Operational Inspection) are required before resuming commercial operation. Consent of local governments is also required for restart (but is not legally binding).

  Takahama-3 &-4, Ikata-3 and Genkai-3 were granted restart permission by the regulator (NRA) based on the assumption of using MOX fuel.

  The new regulatory standard requires the installation of specialized safety facilities within 5 years of approval of the main construction plan. On April 24, 2019, NRA decided on a policy to shut down restarted reactors which do not meet the above requirement.

  Nuclear operator will be required to make a technical evaluation of reactor deterioration at the 30th year of operation and every ten years thereafter, and issue a long-term facility management plan.

## Current Status of Nuclear Power Plants in Japan

as of April 14, 2025, JAIF

	Owner	Plant Name	Reactor Type	Output MWe	Commercial Operation	Age	Current Status	Review on Conformity to the New Regulatory Requirements			
								Application by operator	Preliminary approval by NRA	Official approval by NRA	Note
UC	J-power	OHMA	ABWR	1,383	TBD	_	Under Construction	2014.12.16			Resumed construction on October 1, 2012.
	TEPCO	HIGASHIDORI-1	ABWR	1,385	TBD	_	Under Construction				Stopped construction after March 11, 2011.
	Chugoku EPC	SHIMANE-3	ABWR	1,373	TBD	_	Under Construction	2018.08.10			
	Total	3 units		4,141				2 unit			

	Owner	Plant Name	Reactor Type	Output MWe	Operation ended or Permanent shut down	Note					
	JAEA	JPDR	BWR	12	1976.03.18	Decommissioning completed on April 31, 1996.					
		FUGEN	ATR	165	2003.03.29	Decommissioning started on February 12, 2008, and to be completed in FY 2040.					
	JAPC	TOKAI	GCR	166	1998.03.31	Decommissioning started in 2001, and to be completed in FY 2030.					
	Chubu EPC	HAMAOKA-1	BWR	540	2009.01.30	Decommissioning started on November 18, 2009, and to be completed in FY 2042.					
	Chubu EPC	HAMAOKA-2	BWR	840	2009.01.30	Decommissioning started on November 18, 2009, and to be completed in FY 2042.					
		FUKUSHIMA Daiichi-1	BWR	460	2012.04.19						
		FUKUSHIMA Daiichi-2	BWR	784	2012.04.19	(Decommissioning to be completed 30-40 years after the cold shutdown in December 2011.)					
	TERCO	FUKUSHIMA Daiichi-3	BWR	784	2012.04.19	(Decommissioning to be completed 30-40 years after the cold shutdown in December 2011.)					
	TEPCO	FUKUSHIMA Daiichi-4	BWR	784	2012.04.19						
		FUKUSHIMA Daiichi-5	BWR	784	2014.01.31	(Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.)					
CD		FUKUSHIMA Daiichi-6	BWR	1,100	2014.01.31	(Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.)					
	JAPC	TSURUGA-1	BWR	357	2015.04.27	Decommissioning to be completed in FY 2039.					
	Kansai EPC	MIHAMA-1	PWR	340	2015.04.27	Decommissioning to be completed in FY 2045.					
		MIHAMA-2	PWR	500	2015.04.27	Decommissioning to be completed in FY 2045.					
	Kyushu EPC	GENKAI-1	PWR	559	2015.04.27	Decommissioning to be completed in FY 2054.					
	Chugoku EPC	SHIMANE-1	BWR	460	2015.04.30	Decommissioning to be completed in FY 2049.					
	Shikoku EPC	IKATA-1	PWR	566	2016.05.10	Decommissioning to be completed in FY 2056.					
	JAEA	MONJU	FBR	280	2017.12.06*	Decommissioning to be completed in FY 2047.					
	Kansai EPC	OHI-1	PWR	1,175	2018.03.01	Decommissioning to be completed in FY 2048.					
		OHI-2	PWR	1,175	2018.03.01	Decommissioning to be completed in FY 2048.					
	Shikoku EPC	IKATA-2	PWR	566	2018.05.23	Decommissioning to be completed in FY 2059.					
	Tohoku EPC	ONAGAWA-1	BWR	524	2018.12.21	Decommissioning to be completed in FY 2053.					
	Kyushu EPC	GENKAI-2	PWR	559	2019.04.09	Decommissioning to be completed in FY 2054.					
	TEPCO	FUKUSHIMA Daini-1	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.					
		FUKUSHIMA Daini-2	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.					
		FUKUSHIMA Daini-3	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.					
		FUKUSHIMA Daini-4	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.					
	Total	27 units		17,880		*Date of Application for Decommissioning Plan Approval.					

OP: In operation/Operable UC: Under construction CD: Closed down In general, Decommissioning means "Dismantlement" in Japan. Based on public information released by each electric power company and Nuclear Regulation Authority (NRA)